	TECHNICAL SPECIFICATION	Nº I-ET-3010.2Q-1251-560-P4X-002	REV. A
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	TITLE:	SULPHATE REMOVAL UNIT (UT-1251002)	ESUP
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1 OBJECTIVE

This Technical Specification covers the minimum requirements for design, engineering, materials, fabrication, inspection, testing, commissioning, and pre-commissioning of the SULPHATE REMOVAL UNIT (UT-1251002).

SULPHATE REMOVAL UNIT (UT-1251002) shall be provided with all necessary instruments to operate safely, adequately and without interruption in an offshore facility.

The requirements herein listed apply to all players which will perform any activity related to the scope of this unit, including manufacturers, packagers, main contractor, subcontractors, suppliers, sub-suppliers, integrators, constructors, and all technical personnel involved. Within the scope of this document, they are all referred to as being a SELLER.

In addition to the requirements of this technical specification, SELLER shall follow all the requirements of the Exhibit I (SCOPE OF SUPPLY), as well as Exhibit III (DIRECTIVES FOR PRODUCT DEVELOPMENT), Exhibit IV (DIRECTIVES FOR PRODUCT FABRICATION), Exhibit V (DIRECTIVES FOR ACQUISITIONS), Exhibit VI (DIRECTIVES FOR PLANNING AND CONTROL), Exhibit VII (DIRECTIVES FOR QUALITY ASSURANCE SYSTEM) and Exhibit VIII (DIRECTIVES FOR COMMISSIONING PROCESS).

2 NORMATIVE REFERENCES AND DESIGN SPECIFICATIONS

2.1 CLASSIFICATION SOCIETY

- 2.1.1 SELLER shall perform the work in accordance with the requirements of the Classification Society.
- 2.1.2 SELLER is responsible to submit to Classification Society the documentation in compliance with stated Rules.
- 2.1.3 Classification Society rules may only be waived upon formal approval from the Classification Society itself and from BUYER.

2.2 CODES AND STANDARDS

- 2.2.1 The following codes and standards include provisions that, through reference herein, constitute provisions of this specification. The latest issue of the references shall be used unless otherwise agreed.
- 2.2.2 Other recognized international standard may be used, whether they meet or exceed the requirements of the standards referenced below. Formal approval from BUYER and from the Classification Society is also required.

Table 1: Codes and Standards

AISC ASD	Steel Construction Manual
API RP 14C	Analysis, Design, Installation and Testing of Safety Systems for Offshore Production Platforms
API RP 14E	Recommended Practice for Design and Installation of Offshore Production Platform Piping Systems
API RP 14J	Recommended practice for design and Hazard Analysis for Offshore Production Facilities
API RP 14FZ	Recommended Practice for Design, Installation, and Maintenance of Electrical Systems for Fixed and Floating Offshore Petroleum Facilities for Unclassified and Class I, Zone 0, Zone 1, and Zone 2 Locations
API RP 505	Classification of locations for Electrical Installations at Petroleum Facilities Classified as Class 1, Zone 0, Zone 1 and Zone 2
API STD 521	Pressure-relieving and Depressuring
API STD 610	Centrifugal Pumps for Petroleum, Petrochemical, and Natural Gas Industries
ASME B16.5	Pipe Flanges and Flanged Fittings
ASME B16.47	Large Diameter Steel Flanges: NPS 26 through NPS 60
ASME B31.3	Process Piping
ASME BPVC VIII	Div.1 and Div. 2. Boiler and Pressure Vessel Code. Rules for Construction of Pressure Vessels
ASME BPVC X	Fiber-Reinforced Plastic Pressure Vessels
DOT-3A	Specification for Seamless Steel Transportable Pressure Receptacles
DOT-3AA	Specification for Seamless Steel Transportable Pressure Receptacles
IEC 60079 (all parts)	Explosive Atmospheres
IEC 61892 (all parts)	Mobile and fixed offshore units – Electrical installations
ISO 15156 (all parts)	Petroleum and natural gas industries — Materials for use in H ₂ S-containing environments in oil and gas production
ISO 21457	Materials selection and corrosion control for oil and gas production systems
ISO 9809 (all parts)	Gas cylinders — Design, construction and testing of refillable seamless steel gas cylinders and tubes

2.3 GOVERNMENT REGULATION

Brazilian Government regulations are mandatory and shall prevail, if more stringent, over the requirements of this specification and other references herein.


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Table 2: Brazilian Regulatory Standard and Government Regulation


NR-10	- Brazilian Regulatory Standard - Safety in Electrical Facilities and Services
NR-12	- Brazilian Regulatory Standard – Safety Working with Machineries and Equipment.
NR-13	- Brazilian Regulatory Standard - Boilers, Pressure Vessels, Pipes and Metallic Storage Tanks
NR-17	- Brazilian Regulatory Standard - Ergonomics
NR-26	- Brazilian Regulatory Standard - Safety Signaling
NR-37	- Brazilian Regulatory Standard - Safety and Health in Petroleum Platforms
IBAMA	- Brazilian IBAMA environmental regulations concerning the discharge of all types of effluents
INMETRO	- INMETRO Resolution nº 115, March 21 st 2022, and its annexes


2.4 DESIGN SPECIFICATIONS

Table 3: Design Specifications

DR-ENGP-I-1.15	- COLOR CODING
DR-ENGP-M-I-1.3	- SAFETY ENGINEERING GUIDELINE
I-DE-3010.00-1400-140-P4X-004	- GENERAL NOTES FOR TOPSIDES STRUCTURES
I-DE-3010.00-5140-797-P4X-002	- ELECTRICAL SYSTEM AUTOMATION TYPICAL ACTUATION DIAGRAMS
I-DE-3010.00-5140-700-P4X-003	- GROUNDING INSTALLATION TYPICAL DETAILS
I-DE-3010.2Q-1200-942-P4X-002	- GENERAL ARRANGEMENT
I-DE-3010.2Q-1200-94A-P4X-001	- AREA CLASSIFICATION – GENERAL
I-DE-3010.2Q-1251-944-P4X-004	- SULPHATE REMOVAL UNIT
I-DE-3010.2Q-1422-942-P4X-001	- M-11 – INJECTION WATER AND SULPHATE REMOVAL – EQUIPMENT LAYOUT PLAN
I-DE-3010.2Q-5111-943-P4X-001	- UTILITY FLOW DIAGRAM SEA WATER SYSTEM
I-ET-3000.00-1000-941-PPC-001_F	- METOCEAN DATA
I-ET-3000.00-1200-940-P4X-001	- TAGGING PROCEDURE FOR PRODUCTION UNITS DESIGN
I-ET-3000.00-1350-94P-P4X-002	- DIGITAL ENGINEERING TECHNICAL REQUIREMENTS FOR DETAILED DESIGN
I-ET-3000.00-5400-98G-P4X-001	- EXPLOSION STUDY
I-ET-3010.00-1200-200-P4X-003	- DESIGN, CONSTRUCTION AND ASSEMBLY OF FRP PIPING
I-ET-3010.00-1200-200-P4X-115	- REQUIREMENTS FOR PIPING FABRICATION AND COMMISSIONING
I-ET-3010.00-1200-200-P4X-116	- REQUIREMENTS FOR BOLTED JOINTS ASSEMBLY AND MANAGEMENT

I-ET-3010.00-1200-251-P4X-001	- REQUIREMENTS FOR BOLTING MATERIALS
I-ET-3010.00-1200-300-P4X-001	- NOISE AND VIBRATION CONTROL REQUIREMENTS
I-ET-3010.00-1200-310-P4X-001	- API 610 CENTRIFUGAL PUMPS SPECIFICATION
I-ET-3010.00-1200-310-P4X-002	- POSITIVE DISPLACEMENT PUMPS SPECIFICATION
I-ET-3010.00-1200-310-P4X-003	- NON-API 610 CENTRIFUGAL PUMPS SPECIFICATION
I-ET-3010.00-1200-431-P4X-001	- THERMAL INSULATION FOR MARITIME INSTALLATIONS
I-ET-3010.00-1200-451-P4X-001	- REQUIREMENTS FOR SHELL AND TUBE HEAT EXCHANGER DESIGN AND FABRICATION
I-ET-3010.00-1200-456-P4X-001	- REQUIREMENTS FOR PLATE HEAT EXCHANGER DESIGN AND FABRICATION
I-ET-3010.00-1200-500-P4X-001	- NON-METALLIC TANKS AND PRESSURE VESSELS DESIGN
I-ET-3010.00-1200-510-P4X-001	- METALLIC TANKS DESIGN FOR TOPSIDE
I-ET-3010.00-1200-540-P4X-001	- REQUIREMENTS FOR PRESSURE VESSELS DESIGN AND FABRICATION
I-ET-3010.00-1200-751-P4X-001	- ANODES SPECIFICATION FOR MECHANICAL EQUIPMENT
I-ET-3010.00-1200-800-P4X-002	- AUTOMATION, CONTROL AND INSTRUMENTATION ON PACKAGE UNITS
I-ET-3010.00-1200-940-P4X-002	- GENERAL TECHNICAL TERMS
I-ET-3010.00-1200-940-P4X-005	- CHEMICAL INJECTION POINTS
I-ET-3010.00-1200-955-P4X-001	- WELDING
I-ET-3010.00-1200-956-P4X-002	- GENERAL PAINTING
I-ET-3010.00-1200-970-P4X-003	- REQUIREMENTS FOR PERSONNEL QUALIFICATION AND CERTIFICATION
I-ET-3010.00-1200-970-P4X-004	- NON-DESTRUCTIVE TESTING REQUIREMENTS FOR METALLIC AND NON-METALLIC MATERIALS
I-ET-3010.00-1200-970-P4X-013	- COMPLIANCE WITH NR-13 AND SPIE REQUIREMENTS
I-ET-3010.00-1200-972-P4X-006	- REQUIREMENTS FOR MANUFACTURING SURVEY INSPECTION
I-ET-3010.00-1200-978-P4X-005	- REQUIREMENTS FOR MATERIALS TRACEABILITY
I-ET-3010.00-5140-700-P4X-001	- SPECIFICATION FOR ELECTRICAL DESIGN FOR OFFSHORE UNITS
I-ET-3010.00-5140-700-P4X-002	- SPECIFICATION FOR ELECTRICAL MATERIAL FOR OFFSHORE UNITS
I-ET-3010.00-5140-700-P4X-003	- ELECTRICAL REQUIREMENTS FOR PACKAGES FOR OFFSHORE UNITS

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2.5 CONFLICTING REQUIREMENTS

- 2.5.1 In case of conflicting requirements between this technical specification and other cited references, the most stringent shall prevail. If necessary, the SELLER may revert to BUYER for clarification.

3 DEFINITIONS AND ABBREVIATIONS

3.1 DEFINITIONS

- 3.1.1 All Terms and definitions are established in the latest revision I-ET-3010.00-1200-940-P4X-002 - GENERAL TECHNICAL TERMS


3.2 ABBREVIATIONS

CIP	- Clean in place
CLASS	- Classification Society
FAT	- Factory Acceptance Test
FPSO	- Floating Production Storage and Offloading
GRP	- Glass- Reinforced Plastic
HAZOP	- Hazard and Operability Study
ITP	- Inspection and Test Plans
NPS	- Nominal Pipe Size
NDT	- Non-Destructive Test
PHA	- Process Hazards Analysis
PAGA	- Public Address and General Alarm
SDI	- Silt Density Index

4 PACKAGE SPECIFICATION

4.1 SCOPE OF SUPPLY

- 4.1.1 SELLER shall select manufacturers considering a proven experience supplying this type of equipment/technology. SELLER shall submit manufacturers names to BUYER approval.
- 4.1.2 The Sulphate Removal Unit (UT-1251002) shall be complete in all respect and the scope of supply shall include but not be limited to the major equipment described in the document I-FD-3010.2Q-1251-560-P4X-002 - SULPHATE REMOVAL UNIT (UT-1251002) and I-DE-3010.2Q-1251-944-P4X-004 - SULPHATE REMOVAL UNIT.

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4.1.3 Alternatively, for optimization purposes, the SULPHATE REMOVAL UNIT(UT-1251002) may be supplied together with the ultrafiltration unit (UT-1251001) whose requirements are described in I-ET-3010.2Q-1251-560-P4X-001 - ULTRAFILTRATION UNIT (UT-1251001).

4.2 PROCESS DESIGN

4.2.1 SELLER shall design and size the equipment of package for the full range of process conditions as specified in:

- I-FD-3010.2Q-1251-560-P4X-002 - SULPHATE REMOVAL UNIT (UT-1251002);
- I-DE-3010.2Q-1251-944-P4X-004 - SULPHATE REMOVAL UNIT;
- I-DE-3010.2Q-5111-943-P4X-001 - UTILITY FLOW DIAGRAM SEA WATER SYSTEM.
- Design shall also include the definition of number, size and location of all nozzles related to the process and instruments in the battery limits of the package (refer to the I-DE-3010.2Q-1251-944-P4X-004 - SULPHATE REMOVAL UNIT).

4.3 OPERATION ENVIRONMENT

4.3.1 The equipment supplied shall be suitable for the environment and range of ambient condition defined in the revision F of I-ET-3000.00-1000-941-PPC-001_F - METOCEAN DATA .

4.4 MOTION REQUIREMENTS

4.4.1 The necessary design data and information on motion requirements are given in I-RL-3010.2Q-1350-960-P4X-002 - MOTION ANALYSIS.

4.5 PACKAGE LOCATION AND AREA CLASSIFICATION


4.5.1 The Sulphate Removal Unit (UT-1251002) shall be installed on module M-11 as informed in I-DE-3010.2Q-1200-942-P4X-002 - GENERAL ARRANGEMENT. For available space, also see I-DE-3010.2Q-1422-942-P4X-001 - M-11 – INJECTION water AND SULPHATE REMOVAL – EQUIPMENT LAYOUT PLAN.

4.5.2 For area classification see I-DE-3010.2Q-1200-94A-P4X-001 - AREA CLASSIFICATION – GENERAL.

4.6 DESIGN LOADS

4.6.1 In addition to the loads required by the International Standards and loads due to FPSO motion described in I-RL-3010.2Q-1350-960-P4X-002 - MOTION ANALYSIS, the following design loads shall be considered whenever applicable:

- Equipment transportation and erection loads;
- Nozzle loads;
- Thermal loads;
- Wind loads in METOCEAN DATA;
- Weight loads.
- Blast loads (according to I-ET-3000.00-5400-98G-P4X-001 - EXPLOSION STUDY)

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- Fatigue Loads.

4.7 DESIGN LIFETIME

- 4.7.1 The SELLER shall design and manufacture the complete equipment of the package for a minimum useful life of 25 years.

4.8 NOISE AND VIBRATION


- 4.8.1 Noise and vibration control concerning human exposure shall be performed according to I-ET-3010.00-1200-300-P4X-001 - NOISE AND VIBRATION CONTROL REQUIREMENTS.

4.9 ELECTRONIC MODEL

- 4.9.1 VENDOR shall develop full 3D model according to the requirements stated in I-ET-3000.00-1350-94P-P4X-002 - DIGITAL ENGINEERING TECHNICAL REQUIREMENTS FOR DETAILED DESIGN
- 4.9.2 3D model shall include valve categorization according to I-ET-3010.2Q-1400-196-P4X-001-ERGONOMICS REQUIREMENTS FOR TOPSIDES. Manually operated valves shall have type of handle, direction and height from floor as 3D model attributes.

4.10 PIPING

- 4.10.1 Piping shall have valves (on/off valves) and/or flanges and blind flanges (ASME B16.5/B16.47) at the end of unit limits.
- 4.10.2 Piping specification (specs) and valves shall follow the technical specification I-ET-3010.2Q-1200-200-P4X-001 - PIPING SPECIFICATION FOR TOPSIDES. Alternative piping specifications and valves shall be submitted to BUYER for approval.
- 4.10.3 Piping layout shall observe the requirements presented on I-ET-3010.2Q-1200-200-P4X-005 - REQUIREMENTS FOR PIPING MECHANICAL DESIGN AND LAYOUT.
- 4.10.4 Piping stress analysis shall be performed according to I-ET-3010.2Q-1200-200-P4X-006 - REQUIREMENTS FOR PIPING FLEXIBILITY AND STRESS ANALYSIS.
- 4.10.5 Piping shall be properly supported considering the service loads, shipment, results of pipe flexibility analysis studies and transportation loads. Piping supports shall be in accordance with I-ET-3010.2Q-1200-200-P4X-004 - REQUIREMENTS FOR PIPING SUPPORT. Supports applied directly to the module base plates shall not be performed without prior under deck stiffening. The supporting and installation shall enable piping removal without disturbing structural members.
- 4.10.6 Socket welding connections are only permitted for piping sizes equal or less than 1½ inch NPS (Nominal Pipe Size). All piping above 1½ inch shall be butt-welded.
- 4.10.7 The use of concentric type butterfly valves and straight-through diaphragm valves with open body (open body tubular diaphragm valves) is not allowed.
- 4.10.8 The use of elastomeric throttle valves exposed to UV radiation is not allowed.
- 4.10.9 Sampling point / facilities shall be provided complete with necessary fittings and valves, and

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the design should reflect nature of the fluids being sampled.

4.10.10 Utility hose stations shall be installed throughout the package on strategic places for maintenance and cleaning purposes.

4.10.11 The design, assembly and commissioning of all process piping shall be according to:

- ASME B31.3 - Process Piping,
- I-ET-3010.00-1200-200-P4X-115 - REQUIREMENTS FOR PIPING FABRICATION AND COMMISSIONING.
- I-ET-3010.2Q-1200-200-P4X-005 - REQUIREMENTS FOR PIPING MECHANICAL DESIGN AND LAYOUT.

4.10.12 FRP piping shall follow the requirements stated in I-ET-3010.00-1200-200-P4X-003 - DESIGN, CONSTRUCTION AND ASSEMBLY OF FRP PIPING.

4.10.13 Whenever flexible lines are applied anti whip safety cable shall be foreseen to prevent injury in case of hose disconnection.

4.10.14 All structural supports including main structural skid, support frames, supports for equipment, ladders, walkways, platforms, grating and drip trays shall be provided.

4.10.15 All other miscellaneous items and equipment which are required for the service and proper operation of the SRU Unit shall be included.

4.10.16 SELLER shall provide a design book with all piping detailed design documentation, which must include, but not be limited, to the following documents: isometrics, piping plan, support detail drawings, stress analysis report (with native program file), list of supports, valve list, special item list, document list, stress analysis list, tie-in list, welding procedures, strainers datasheet, and piping elements datasheet.

4.11 THERMAL INSULATION

4.11.1 The thermal insulation shall be according to latest revision of I-ET-3010.00-1200-431-P4X-001 - THERMAL INSULATION FOR MARITIME INSTALLATIONS.

4.12 BOLTS AND NUTS


4.12.1 All fasteners (stud bolts, tightening bolts and nuts) shall be according to I-ET-3010.00-1200-251-P4X-001 - REQUIREMENTS FOR BOLTING MATERIALS.

4.12.2 Bolted joints within the package shall be assembled and managed as established in I-ET-3010.00-1200-200-P4X-116 - REQUIREMENTS FOR BOLTED JOINTS ASSEMBLY AND MANAGEMENT.

4.13 PAINTING

4.13.1 Painting requirements shall be according to I-ET-3010.00-1200-956-P4X-002 - GENERAL PAINTING.

4.13.2 Color code adopted shall be in accordance with DR-ENGP-I-1.15 - COLOR CODING.

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4.14 STRUCTURES


- 4.14.1 The structure and their foundations shall be designed according to CLASS rules and all requirements and conditions indicated in I-ET-3010.2Q-1400-140-P4X-001 - TOPSIDES STRUCTURAL REQUIREMENTS
- 4.14.2 All materials used for SKID/PACKAGE structure shall met the CLASS rules and specifications indicated in I-DE-3010.00-1400-140-P4X-004 - GENERAL NOTES FOR TOPSIDES STRUCTURES.

4.15 MATERIAL SELECTION AND CERTIFICATION

- 4.15.1 The SELLER is responsible for the materials selection considering the philosophy detailed at I-ET-3010.2Q-1200-940-P4X-001 - MATERIAL SELECTION PHILOSOPHY FOR DETAILED DESIGN, and the operational condition and process data stated at I-FD-3010.2Q-1251-560-P4X-002- SULPHATE REMOVAL UNIT (UT-1251002).
- 4.15.2 In all cases, SELLER shall submit the detailed material selection report, including all piping, equipment, and their components, for BUYER approval prior to manufacturing activities.
- 4.15.3 SELLER shall be responsible for obtaining all necessary certification of the equipment, work, and materials.
- 4.15.4 SELLER through the independent certifying authority shall supply all certificates related to the materials, inspections, tests, and qualification activities detailed in the approved Quality Plan.
- 4.15.5 The flow meters mentioned in I-FD-3010.2Q-1251-560-P4X-002 - SULPHATE REMOVAL UNIT (UT-1251002) shall be in super duplex material.

4.16 MEMBRANE BANKS

- 4.16.1 SELLER is free to propose the most cost-effective arrangement of the membrane banks able to meet the allocated module space and specified desulphated seawater quality and flowrate. Consideration shall also be given to provide a high availability for the unit.
- 4.16.2 Each bank shall be provided with a differential pressure indicator-transmitter with differential pressure alarm.
- 4.16.3 Each train of banks shall be protected against backflow with a discharge check valve. Vacuum protection shall be accomplished with a vacuum relief valve or bursting disc between the check valve and membrane banks.
- 4.16.4 Final banks quantity and arrangement shall be agreed upon prior to order placement. Membrane elements shall be selected for long life performance.
- 4.16.5 The membrane banks shall be provided with sampling facilities to monitor the membranes performance during operation.
- 4.16.6 Membrane vessels shall be made of GRP or Super Duplex, depending on the pressure limits. They shall be designed and manufactured according to ASME BPVC X or ASME BPVC VIII respectively and comply with NR-13 requirements.

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4.17 MEMBRANE CLEANING SYSTEM


- 4.17.1 A complete membrane cleaning system located adjacent to the membrane units shall be provided, with rigid piping (or hoses, if not practicable) for cleaning each membrane bank after isolation.
- 4.17.2 The package will consist of GRP tank, electric heater(s), filter(s), pump(s) and all required accessories.
- 4.17.3 SELLER shall define the expected cleaning frequency, water flowrate, type and flowrate of chemicals required for each cleaning cycle.

4.18 CARTRIDGE FILTERS

- 4.18.1 Replaceable cartridge filters shall be supplied complete, each vessel with pressure differential indicator transmitter, and shall follow the requirements of I-ET-3010.00-1200-540-P4X-001 - REQUIREMENTS FOR PRESSURE VESSELS DESIGN AND FABRICATION and comply with NR-13 requirements if applicable.
- 4.18.2 The final quantity of filters shall be determined prior to order placement, and their performance shall meet the minimum membrane inlet conditions as per membrane manufacturer's recommendations.
- 4.18.3 Arrangement and size of cartridge filters shall be determined by SELLER based on the seawater supply quality and the treated seawater specification.
- 4.18.4 Cartridge housing shall be preferably designed to accept both conventional and spear end filter types.
- 4.18.5 Sampling points shall be fitted upstream and downstream the filters for SDI analysis. Local pressure gauge(s) shall be provided on the filters to ensure safety prior to opening the filter covers.

4.19 CHEMICAL INJECTION PACKAGE

- 4.19.1 SELLER shall define the concentrations, volumes and types of chemicals to be used and shall comment on the suitability of BUYER proposed arrangement.
- 4.19.2 The package shall include all required injection pumps with motors, tanks, instrumentation, piping to the skid edge, valves and controls, drip trays with drain piping.
- 4.19.3 The location/ elevation of the chemical injection package shall be preferably to allow the refueling of chemical products by gravity force. Otherwise, the SELLER shall provide auxiliaries pumps individually for each chemical product.
- 4.19.4 SELLER shall comply with the requirements of I-ET-3010.00-1200-940-P4X-005 - CHEMICAL INJECTION POINTS.
- 4.19.5 The lines of CIP tanks shall be equipped with check valves, suitable for saltwater service, to avoid the reverse flux from the Sulphate Removal Unit to CIP tanks.

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4.20 PUMPS


- 4.20.1 The Feed Booster Pumps (B-UT-1251002A/C) shall comply with the requirements of I-ET-3010.00-1200-310-P4X-001 - API 610 CENTRIFUGAL PUMPS SPECIFICATION and:
- Pumps materials shall be in Super Duplex accordance with API STD 610 Annex H class D2.
 - The pumps shall feed and pressurize the membrane banks at safe flowrates and pressures, compatible with the membranes.
 - Each pump shall be provided with discharge check-valve and suction and discharge stop valves, plus all necessary controls, drainage piping and valve facilities. For pressures above 20 bar g, block valves shall have double block and bleed configuration.
- 4.20.2 Other pumps shall comply with the material selection and requirements of:
- I-ET-3010.00-1200-310-P4X-001 - API 610 CENTRIFUGAL PUMPS SPECIFICATION.
 - I-ET-3010.00-1200-310-P4X-002 - POSITIVE DISPLACEMENT PUMPS SPECIFICATION; or
 - I-ET-3010.00-1200-310-P4X-003 - NON-API 610 CENTRIFUGAL PUMPS SPECIFICATION.
- 4.20.3 For pumps up to 7.5 kW, working with non-flammable and non-hazardous service, vendor may use its own specification, i.e., no specific design code will be applicable, provided that field proven requirements for the PACKAGE are fulfilled and if approved by BUYER previously during the package technical proposal. Material selection shall still be performed as per ISO 21457.

4.21 PRESSURE VESSELS

- 4.21.1 All pressure vessels, columns and filters shall comply with:
- The requirements of last revision of Brazilian Regulatory Standard NR-13;
 - I-ET-3010.00-1200-970-P4X-013 - COMPLIANCE WITH NR-13 AND SPIE REQUIREMENTS; and
 - I-ET-3010.00-1200-540-P4X-001 - REQUIREMENTS FOR PRESSURE VESSELS DESIGN AND FABRICATION.
- 4.21.2 If the scope of supply includes any transportable pressure vessels, connected with process plant or platform installations, these items shall be within the scope of NR-13 regulation. Furthermore, transportable containers shall be designed, constructed, inspected and installed in accordance with the requirements addressed by a specific rule of transportable equipment, such as ISO 9809, DOT-3A or DOT-3AA.

4.22 ELECTRIC HEATER

- 4.22.1 Heater materials shall be resistant to all chemicals to be used in the CIP unit Heater and shall follow the requirements of I-ET-3010.2Q-1200-940-P4X-001 - MATERIAL SELECTION PHILOSOPHY FOR DETAILED DESIGN or ISO 21457. The equipment shall be

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an immersion tank flanged heater, with a maintenance area which allows its entire extraction for replacement. The terminal box shall be suitable for the marine atmosphere.

4.23 METALLIC TANK

4.23.1 Metallic tanks shall comply with the requirements of I-ET-3010.00-1200-510-P4X-001 - METALLIC TANKS DESIGN FOR TOPSIDE.

4.24 NON-METALLIC TANK AND NON-METALLIC PRESSURE VESSEL

4.24.1 Non-metallic tanks and non-metallic pressure vessels shall comply with the requirements of I-ET-3010.00-1200-500-P4X-001 - NON-METALLIC TANKS AND PRESSURE VESSELS DESIGN. All tanks of the unit shall be fabricated of fiberglass (GRP) and feature: drainage system, easy access to inspection and maintenance, vent to safe location, local level indicator, and level transmitters. The quantity and capacity of the tanks shall be defined by SELLER, meeting the requirements of I-FD-3010.2Q-1251-560-P4X-002 - SULPHATE REMOVAL UNIT (UT-1251002).

4.25 WELDING AND WELDING INSPECTION

4.25.1 All equipment (such as pressure vessels, filters, tanks, heat exchangers, pump, turbomachinery etc.), structures, valves and piping weldments shall follow the requirements stated in I-ET-3010.00-1200-955-P4X-001 - WELDING.

4.25.2 Welding shall be carried out with procedures and welders qualified in accordance with Design Code and additional requirements stated in contractual technical specifications. Welding shall not be performed before qualified welding procedures specification have been approved.

4.25.3 Intermittent fillet welds are not permitted.


4.25.4 Welding inspection shall be according to the Design Code and additional requirements stated in the contractual technical specification, such as:

- I-ET-3010.00-1200-200-P4X-115 - REQUIREMENTS FOR PIPING FABRICATION AND COMMISSIONING,
- I-ET-3010.00-1200-540-P4X-001 - REQUIREMENTS FOR PRESSURE VESSELS DESIGN AND FABRICATION,
- I-DE-3010.00-1400-140-P4X-004 - GENERAL NOTES FOR TOPSIDES STRUCTURES, etc.

4.25.5 Welding repairs and heat treatments must be recorded and submitted for BUYER's approval.

4.26 NON DESTRUCTIVE TESTING – NDT

4.26.1 NDT shall be according to the Design Code and I-ET-3010.00-1200-970-P4X-004- NON-DESTRUCTIVE TESTING REQUIREMENTS FOR METALLIC AND NON-METALLIC MATERIALS.

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4.26.2 Final NDTs, for acceptance purposes shall be performed after completion of any post weld heat treatment (when applicable) and prior to paint application, hydrostatic testing, etc.

4.27 ERGONOMICS REQUIREMENTS

4.27.1 The package shall be arranged such to allow safe and good personnel access for all operation and maintenance activities and in accordance with I-ET-3010.2Q-1400-196-P4X-001 - ERGONOMICS REQUIREMENTS FOR TOPSIDES.

4.27.2 SELLER shall prepare detailed assembly, disassembly, and maintenance procedures, describing the use of all involved handling devices and including all required preventive and corrective maintenance tasks. SELLER shall inform the need for disassembling any component or equipment to facilitate access for maintenance. Suitable maintenance routes shall be provided to remove the main components and auxiliaries, avoiding interference with structures, piping, cabling, electric conduits and supports, equipment etc. This plan shall be submitted to BUYER for approval.

4.27.3 All valves shall be positioned with the stem pointing upwards. They shall be located in such a way that the hand wheel or actuator will not obstruct escape routes, walkways and be easily accessible for operation and maintenance, according to I-ET-3010.2Q-1400-196-P4X-001 - ERGONOMICS REQUIREMENTS FOR TOPSIDES. Where hand operated valves are not easily operable, gear operated valves shall be used.

4.27.4 Ladders and platform shall be provided to access operational devices, e.g., valves, instruments, manways, etc., whether located in an elevation greater than 1.75 m over the module base plate.

4.27.5 The level gauges shall be installed in such position that the level indicated in receiver will be easily seen. All level gauges shall have flanged connections, which can be isolated, and be complete with vent and drain, valves and connection, to facilitate the maintenance tasks.

4.28 SAFETY REQUIREMENTS

4.28.1 Pressure relief system and devices shall comply with the requirements of API STD 521.


4.28.2 For area classification see I-DE-3010.2Q-1200-94A-P4X-001 - AREA CLASSIFICATION – GENERAL.

4.28.3 Mandatory safety items, as established in DR-ENGP-M-I-1.3 - SAFETY ENGINEERING GUIDELINE, are to be considered complementary requirements, to the pertinent extent. In case of items in conflict with this document, BUYER shall be consulted.

4.28.4 Safety design additional requirements see API STD 521, and I-FD-3010.2Q-5400-947-P4X-001 - SAFETY DATA SHEET - TOPSIDE.

4.28.5 HAZOP and PHA shall be performed according to DR-ENGP-M-I-1.3 - SAFETY ENGINEERING GUIDELINE.

4.28.6 Double block & bleed arrangements are required for isolation of equipment in piping classes 300# and above.

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4.28.7 All safety signs and notices shall be in Portuguese language according to I-ET-3010.00-5400-947-P4X-002 - SAFETY SIGNALLING.

4.29 INSTRUMENTATION

4.29.1 All instrumentation equipment and interface with FPSO automation and control design shall comply with I-ET-3010.00-1200-800-P4X-002 - AUTOMATION, CONTROL AND INSTRUMENTATION ON PACKAGE UNITS.

4.29.2 For package automation type classification and additional interfaces see I-ET-3010.2Q-1200-800-P4X-014 - AUTOMATION INTERFACE OF PACKAGED UNITS.

4.29.3 All control, monitoring and safety protection instruments, instrumented valves, devices, and associated accessories (such as, but not limited to, tubings, thermowells, etc) for remote indication, control, alarms, protection and shut down, etc. shall be included.

4.29.4 Automatic temperature control facilities shall be provided for the control of cooling medium flow.

4.29.5 Package Unit Control Panel and Remote I/O shall fully comply with requirements of I-ET-3010.00-5520-888-P4X-001 - AUTOMATION PANELS.

4.30 ELECTRICAL


4.30.1 All materials and equipment proper to be used in hazardous areas shall have conformity certificates complying with the latest revision of IEC-60079 and all its parts; PORTARIA INMETRO Nº 115 (March 21st, 2022); and shall be approved by Classification Society.

4.30.2 Electrical equipment installed in external safe areas, which shall be kept operating during emergency shutdown ESD-3P and ESD-3T shall be certified for installation in hazardous areas Zone 2 (EPL Gc) Group IIA temperature T3, unless they are automatically disconnected if there is gas in the equipment area, according to IEC 61892-1.

4.30.3 Low-voltage and Medium-voltage motors inside the package shall comply with latest revision of I-ET-3010.00-5140-712-P4X-001 - LOW-VOLTAGE INDUCTION MOTORS FOR OFFSHORE UNITS and I-ET-3010.00-5140-712-P4X-002 - MEDIUM-VOLTAGE INDUCTION MOTORS FOR OFFSHORE UNITS.

4.30.4 All electrical equipment and material shall fully comply with:

- I-ET-3010.00-5140-700-P4X-002 - SPECIFICATION FOR ELECTRICAL MATERIAL FOR OFFSHORE UNITS,
- I-ET-3010.00-5140-700-P4X-007 - SPECIFICATION FOR GENERIC ELECTRICAL EQUIPMENT FOR OFFSHORE UNITS
- I-ET-3010.00-5140-700-P4X-009 - GENERAL REQUIREMENTS FOR ELECTRICAL MATERIAL AND EQUIPMENT FOR OFFSHORE UNITS; and
- I-ET-3010.00-5140-741-P4X-004 - SPECIFICATION FOR LOW-VOLTAGE GENERIC ELECTRICAL PANELS FOR OFFSHORE UNITS.

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4.30.5 Heater panels shall comply with I-ET-3010.00-5140-741-P4X-003 - POWER PANEL FOR THYRISTORIZED HEATER FOR OFFSHORE UNITS.

4.30.6 Variable Speed Drivers - Frequency Converters (VSD-FC) shall comply with I-ET-3010.00-5140-772-P4X-002 - SPECIFICATION FOR LOW-VOLTAGE FREQUENCY CONVERTERS, SOFT-STARTERS AND INVERTERS FOR OFFSHORE UNITS.

4.30.7 Power lighting and grounding installations inside the package shall comply with requirements of I-ET-3010.00-5140-700-P4X-001 - SPECIFICATION FOR ELECTRICAL DESIGN FOR OFFSHORE UNITS, I-ET-3010.00-5140-700-P4X-003 - ELECTRICAL REQUIREMENTS FOR PACKAGES FOR OFFSHORE UNITS and, I-DE-3010.00-5140-700-P4X-003 - GROUNDING INSTALLATION TYPICAL DETAILS.

4.30.8 Interfaces of the Package with Electrical System shall comply with I-ET-3010.00-5140-797-P4X-001 - ELECTRICAL SYSTEM AUTOMATION ARCHITECTURE, I-DE-3010.00-5140-797-P4X-002 - ELECTRICAL SYSTEM AUTOMATION TYPICAL ACTUATION DIAGRAMS and I-LI-3010.00-5140-797-P4X-001 - ELECTRICAL SYSTEM AUTOMATION INTERFACE SIGNALS LIST.

4.31 TELECOMMUNICATIONS

4.31.1 Design of PAGA equipment shall fulfill the requirements, including standards and documents referred herein as well as referenced on project data sheets and system technical specification. PAGA installations and interfaces shall comply with requirements of:

- a. I-ET-3010.00-5518-767-PPT-002 - TOPSIDES PUBLIC ADDRESS SYSTEM.
- b. I-MD-3010.00-5510-760-PPT-001 - GENERAL CRITERIA FOR TELECOMMUNICATIONS DESIGN.
- c. I-ET-3010.2Q-1400-196-P4X-001 - ERGONOMICS REQUIREMENTS FOR TOPSIDES


4.31.2 Package shall be delivered with PAGA horns and cables installed and tested based on detail design done by SELLER.

4.31.3 SELLER shall be responsible for the design, supplying, installation and integration of the Public Address and General Alarm System (PAGA) items of its package, complying with all applicable requirements described in I-ET-3010.00-5518-767-PPT-002 - TOPSIDES PUBLIC ADDRESS SYSTEM for the entire system.

4.31.4 Since the PAGA network inside package to be designed by SELLER is part of the entire system that is scope of SELLER detail design, SELLER shall ask BUYER any specific characteristics of the system, as well as the approval of the sound calculation memories and detailed design, to assure fully interoperability.

4.31.5 The acoustic horns and cables shall be designed by SELLER in two different and independent groups A and B. Each of these groups shall be ended inside a proper interface box to be installed at the edge of the package, in accordance with the classifications zone and groups established by IEC / ABNT and FPSO EPCI Integrator.

4.31.6 SELLER shall be responsible for commissioning the PAGA network inside package of its own scope of supply before the lifting of the package, when BUYER will accept the system.

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4.31.7 SELLER shall supply all needed facilities to test the PAGA network inside package before lifting.

4.31.8 Wherever there are closed areas in package module, they shall also be covered by UHF, LTE and WLAN systems. So, SELLER shall make available MCT (Multi cable and pipe transit) for cables entrance and internal fixing supports for internal UHF and LTE antennas and their RF cables and industrial access points with its fiber optic cable and electrical cable. Such equipment and cables will be delivered by SELLER according to its detail design, if required.

4.31.9 Since the UHF Active Repeater, LTE and WLAN Systems are part of complete systems that are in the scope of the SELLER, SELLER shall ask the BUYER any specific characteristics of infrastructure required and detailed design to assure interoperability and functionality inside closed areas of packages module.

4.32 INSTALLATION REQUIREMENTS

4.32.1 SKID DETAILS

4.32.1.1 This section is only applicable for equipment that is built on a skid.

4.32.1.2 The skid shall be designed to accommodate the entire equipment within the scope of supply. The skid shall be of rigid construction, which will not distort during hoisting, operation and shipment and shall withstand all moments and forces due to the vessel motion.

4.32.1.3 All equipment shall be installed by SELLER over structural steel deck plate in position shown in I-DE-3010.2Q-1422-942-P4X-001 - M-11 – INJECTION water AND SULPHATE REMOVAL – EQUIPMENT LAYOUT PLAN.


4.32.1.4 All piping terminations shall be flanged.

4.32.1.5 The set of equipment and its skid must be designed, arranged and assembled in such a way as to allow safe access for personnel for all operations and maintenance tasks (mechanical, electrical, painting, insulation, etc.).

4.32.1.6 Lifting facilities shall enable lifting of the equipment with crane as a single point lift for transportation and installation. The design and manufacture of the lifting lugs shall be certified. The arrangement of equipment, piping and superstructure shall be such that the center of gravity coincides approximately with the geometrical center of the skid when lifting the skids, complete with all equipment mounted, beam deflection shall not exceed 1/400 L.

4.32.1.7 The skid shall resist all sling forces, including both horizontal and vertical components of the applied sling angle (sling angles shall be within between 50 and 90º with the horizontal plane).

4.32.1.8 Lifting beams, spreader bars, slings, shackles, etc. are within SELLER’s scope of supply.

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4.32.1.9 Drip trays with drain connections shall be provided underneath equipment where significant spillage is likely to occur.

4.32.1.10 The skid shall be welded to the supporting structures. Skid floor shall be made of plate material with a raised on-slip tread. Welds underneath skid beams shall be ground flush. Skid shall have two diagonally opposed earthing bars.

4.32.2 MAINTENANCE LIFTING BEAMS

4.32.2.1 All required maintenance lifting beams, complete with the necessary hoisting and lifting gear, shall be provided to facilitate safe and easy maintenance.

4.32.2.2 All lifting beams shall overhang by at least 1.2 m into agreed lay-down areas.

4.32.2.3 The deflection of the maintenance crane/hoisting beams shall not exceed 1/500 of the span length.

4.32.2.4 All beams and lifting gear shall be subject to load testing, witnessed by BUYER representative and CLASS.


4.33 NAMEPLATES

4.33.1 SELLER shall install in all package equipment nameplate made of stainless steel 316 in an accessible location, fastened with corrosion resistant stainless-steel type 316 pins, and in Portuguese language.

4.33.2 For pressure vessels, columns and filters the nameplates shall be according to I-ET-3010.00-1200-540-P4X-001 - REQUIREMENTS FOR PRESSURE VESSELS DESIGN AND FABRICATION. For heat exchangers I-ET-3010.00-1200-451-P4X-001 - REQUIREMENTS FOR SHELL AND TUBE HEAT EXCHANGER DESIGN AND FABRICATION.

4.33.3 For other equipment, nameplates shall include following information as a minimum:

- Petróleo Brasileiro S.A. – PETROBRAS.
- Purchase order number.
- Manufacturer and year of build.
- Tag number.
- Service.
- Serial number.
- Main data for design, operation and testing (Power, Pressure, Volume, Temperature, Rotation, Flow rate), where applicable.
- Specific requirements.
- Installation identification.
- Driver power rating and speed, where applicable.
- Design code.

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- Empty weight.
- NR-13 information (if applicable).

4.33.4 Valves, instruments, and orifices shall be tagged with the applicable number only.

4.34 TAG NUMBERING

4.34.1 Tagging of all instruments, electrical, telecommunications, mechanical and piping items, including valves, shall be in accordance with latest revision of I-ET-3000.00-1200-940-P4X-001 - TAGGING PROCEDURE FOR PRODUCTION UNITS DESIGN.

4.34.2 For main item tag numbers, refer to I-FD-3010.2Q-1251-560-P4X-002 - SULPHATE REMOVAL UNIT (UT-1251002).

4.34.3 Tag numbers for remaining ancillary equipment shall be given after purchase order placement.

5 CERTIFICATION REQUIREMENTS

5.1 CLASSIFICATION SOCIETY CERTIFICATION

5.1.1 SELLER shall provide a CLASS Certificate of Compliance for the entire Unit.

5.1.2 In order to obtain the Certificate of Compliance all related CLASS activities and CLASS technical requirements are within the SELLER scope of work, as well as the all cost associated with it.

5.2 HAZARDOUS AREAS CERTIFICATION

5.2.1 All materials and equipment proper to be used in hazardous areas, shall have conformity certificates complying with: the latest revision of IEC 60079 and all its parts; PORTARIA INMETRO Nº 115 (march 21st, 2022); and shall be approved by CLASS.

6 INSPECTION, TESTING AND COMMISSIONING


6.1 GENERAL

6.1.1 SELLER is required to propose a program for inspection and testing of all supplied equipment for approval by BUYER, prior to commencement of work in accordance with document schedule. ITP shall be issued for the equipment that are part of the Unit.

6.1.2 Unless otherwise stated, all inspections and tests shall be performed at the workshop of SELLER in the presence of BUYER representative and CLASS surveyor as applicable.

6.1.3 Inspections and tests are an integral part of the order which will not be considered complete until such inspections and tests have been carried out in full and recorded in an inspection report that shall be part of data book.

6.1.4 BUYER shall issue an Inspection Release Certificate (IRC) only after completion of all required inspections and tests and after the manufacturing data books have been issued and

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approved.

6.2 PERSONNEL QUALIFICATION AND CERTIFICATION


- 6.2.1 Personnel qualification and certification shall be in accordance with I-ET-3010.00-1200-970-P4X-003 - REQUIREMENTS FOR PERSONNEL QUALIFICATION AND CERTIFICATION.


6.3 QUALITY AND INSPECTION

- 6.3.1 SELLER shall provide documented schedules with the estimated completion dates. These schedules shall be issued by the same time the drawings are submitted for approval, as indicated in the agreed document schedule.
- 6.3.2 BUYER reserves the right to inspect all items at any time during fabrication to ensure that the materials and workmanship are in accordance with this specification and all applicable documentation.
- 6.3.3 SELLER is responsible for the overall compliance of the Unit when it comes to the CLASS requirements, including certificates, work examinations and tests, as well as final inspection activities and shipment.
- 6.3.4 In addition to BUYER inspection, equipment such as valves and fittings, etc. shall be subject to all CLASS authority and may range from a review of SELLER's quality manual to a physical survey of SELLER's shop or end products.
- 6.3.5 The CLASS inspector shall have the right to request inspections or examinations to ensure that the equipment complies with the relevant CLASS requirements. If examination reveals any deficiencies, SELLER shall bear the full cost of repair or replacement when necessary. Any repair work shall be approved by BUYER. The subsequent examination necessary to ensure the satisfactory manufacture of the equipment in question will be on behalf of the SELLER.
- 6.3.6 Except if approved by BUYER inspector, all equipment shall be presented for inspection in an unpainted state. SELLER shall provide notice to the inspector to witness the specified tests at least 2 (two) weeks in advance for Brazilian manufacturer and 3 (three) weeks for foreign manufacturer.
- 6.3.7 Manufacturing Survey Inspection shall be performed according to I-ET-3010.00-1200-972-P4X-006 - REQUIREMENTS FOR MANUFACTURING SURVEY INSPECTION.
- 6.3.8 Traceability of material shall comply with I-ET-3010.00-1200-978-P4X-005 - REQUIREMENTS FOR MATERIALS TRACEABILITY.
- 6.3.9 Equipment, piping and accessories under scope of Brazilian Regulatory Standard NR-13 shall comply with I-ET-3010.00-1200-970-P4X-013 - COMPLIANCE WITH NR-13 AND SPIE REQUIREMENTS.

6.4 TESTING

- 6.4.1 The following tests shall be included in SELLER's scope and shall be performed in the presence of BUYER inspectors:

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<div>a) Pressure test (usually hydrostatic) of all vessels, heat exchangers, tanks and piping/valves.</div> <div>b) Electrical insulation and continuity checks on all wiring and earthing.</div> <div>c) Insulation (MEGGER) test for cables and electric motors shall be provided.</div> <div>d) Tests stated in the respective motors and power/control panel specifications.</div> <div>e) Functional checks on all instruments and valves.</div> <div>f) Pumps running testes</div> <div>6.4.2 All piping systems and equipment shall be drained and dried after hydrostatic testing.</div> <div>6.4.3 All pumps shall be tested as per relevant codes (API 674, API 675 or API 676).</div> <div>6.4.4 Preservation to be applied shall follow the requirements of I-ET-3010.00-1200-200-P4X-115 - REQUIREMENTS FOR PIPING FABRICATION AND COMMISSIONING.</div> <div>6.4.5 Low-voltage and Medium-voltage motors shall be tested according to I-ET-3010.00-5140-712-P4X-001 - LOW-VOLTAGE INDUCTION MOTORS FOR OFFSHORE UNITS and I-ET-3010.00-5140-712-P4X-002 - MEDIUM-VOLTAGE INDUCTION MOTORS FOR OFFSHORE UNITS.</div> <div>6.4.6 Heater panels shall comply with I-ET-3010.00-5140-741-P4X-003 - POWER PANEL FOR THYRISTORIZED HEATER FOR OFFSHORE UNITS.</div> <div>6.4.7 Variable Speed Drivers - Frequency Converters (VSD-FC) shall be tested according to I-ET-3010.00-5140-772-P4X-002 - SPECIFICATION FOR LOW-VOLTAGE FREQUENCY CONVERTERS, SOFT-STARTERS AND INVERTERS FOR OFFSHORE UNITS</div> <div>6.5 PACKAGE INSPECTION</div> <div>6.5.1 Unless waived by BUYER, the following inspections and checks shall be witnessed by BUYER inspector:</div> <div><div>A. Verification of equipment construction materials (vessels, heat exchangers, pumps, etc.) for conformity with the specification requirements;</div><div>B. Verification of piping, fittings and valves conform to specification of materials and fabrication;</div><div>C. Reports for all NDT performed on the pressure retaining parts (radiographic, dye penetrant, magnetic particles, and ultrasonic inspection);</div><div>D. Approval of the relief valve settings and witness of their testing after setting;</div><div>E. Review of Inspection and Test Records;</div><div>F. A visual check noting:<div><div>• That the thickness of the pressure retaining parts meets or exceeds the quoted design thickness;</div><div>• Any repairs;</div><div>• Dry-film thickness of applied coatings;</div><div>• The general appearances, materials, workmanship and standard of finish;</div><div>• Dimensional check;</div><div>• Alignment to be demonstrated.</div></div></div></div> <div>6.6 PACKAGE TEST</div>			

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6.6.1 A full function test of completed package shall be performed. The satisfactory operation of all indicators, selectors and controllers shall be demonstrated.

6.6.2 The correct operation of all controllers, alarm and fault protection equipment and indicators shall be demonstrated and if necessary, fault simulations.

6.6.3 SELLER shall submit a FAT procedure with a test schedule covering all items within the scope of supply.

6.6.4 SELLER shall prepare a FAT procedure for the package and submit for BUYER approval.

6.6.5 FAT will be witnessed by BUYER representatives. SELLER shall invite CLASS surveyor for FAT. The advance notice for tests schedule shall be forwarded to BUYER within the deadline stated in EXHIBIT V - DIRECTIVES FOR ACQUISITIONS.

6.6.6 Acceptance of the FAT will not be considered as the final acceptance test of the package.

6.7 ASSEMBLY ASSISTANCE AND COMMISSIONING REQUIREMENTS

6.7.1 SELLER is responsible for assembly supervision of the equipment, including the assembly of components to be delivery as loose parts (for example, some components of the pumps, like stuffing box; some internals of pressure vessels, etc.).

6.7.2 SELLER is responsible for pre-commissioning and commissioning supervision of the equipment/system. SELLER shall submit pre-commissioning and commissioning tests procedures for BUYER approval. Final acceptance shall be on satisfactory completion of commissioning tests as specified by BUYER.

6.7.3 An Initial Service Safety Inspection shall be performed on the piping and on the static equipment of the Unit (pressure vessels, heat exchangers, and so on) once the Unit itself has been erected to its final location.

6.7.4 Requirements of I-ET-3010.00-1200-200-P4X-115 - REQUIREMENTS FOR PIPING FABRICATION AND COMMISSIONING shall be attended.

6.7.5 SELLER shall comply with the requirements of I-MD-3010.2Q-1200-970-P4X-001 – COMISSIONING DESCRIPTIVE MEMORANDUM.


7 SELLER RESPONSIBILITY

7.1 GENERAL

7.1.1 SELLER shall assume sole contractual and total engineering responsibility for the package equipment.

7.1.2 SELLER’s responsibility shall also include, but is not limited to:

- Technical responsibility for the entire scope of supply.
- Resolving all engineering questions and/or problems relating to design and manufacture.
- All coordination with manufacturers and collection of all details, drawings, calculations, and data to achieve optimum design and full submission of the documents requested in the specification.
- Providing details as requested of any sub-vendors relating to design and manufacture.

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- To submit to the certifying authority the documentation as described in the latest edition of their rules for equipment on offshore facilities.
- Installation at site by others, however, presence of supervision will be required.
- SELLER's responsibility shall also include Commissioning & Training for operation.
- Pre-Commissioning.
- Attend HAZOP meetings arranged by BUYER and update the design with its recommendations.

7.1.3 Any exclusion and/or alternative to that specified in this Technical Specification, including the use of the SELLER's standard and exclusive technology, shall be presented in a Deviation List, subject to the BUYER's acceptance during the clarification phase, prior to the submission of the proposal. Otherwise, the requirements contained herein will be considered as "Agreed" and therefore required.

8 PREPARATION FOR SHIPMENT

8.1 MARKING

8.1.1 All items supplied to this specification shall be adequately marked for identification against a certificate or relevant test documentation. Marking shall be such that it will not damage or impair the component.

8.1.2 Items that cannot be identified shall be rejected. Rejected items may be re-certified by carrying out all relevant testing, with prior approval of BUYER.

8.2 SHIPMENT PACKING

8.2.1 Shipment packing preparation of the equipment shall be suitable for 24 months of outdoor storage from time of shipment.

8.2.2 All open ends of tubes on the equipment shall be treated and closed off by plastic caps and taped. Small bore threaded connections shall be taped over.

8.2.3 All carbon steel vessels, etc. shall be protected with corrosion inhibitor prior to shipment.

8.2.4 The package shall be protected from corrosion.

8.2.5 Vulnerable instruments shall be removed and packed separately for shipment.

8.2.6 Transportation bracing/support shall be used where necessary and shall be clearly identified as temporary.

8.2.7 All crates and boxes will contain sufficient moisture absorbing agent to avoid condensation.

8.2.8 SELLER shall specify any limitations applicable to the transport and installation phase.